

The Commission met on **Thursday, May 13, 2010**, with Chair Boyd and Commissioners O'Brien, Pugh, Reha and Wergin present.

ENERGY AGENDA

IP-6838/CN-10-80

In the Matter of the Application of Prairie Rose Wind, LLC for a Certificate of Need for a 101 MW Wind Project and Related 115 kV Transmission Line in Rock County in Southwestern Minnesota

Commissioner Reha moved that the Commission

Approve the Exemption Petition.

The motion was adopted, 5-0.

E-002/M-09-1145

In the Matter of a Petition by Xcel Energy for Approval of the Company's Renewable Development Fund Annual Report, Tracker Account True-up, and 2010 Rate Rider Factor

Commissioner Reha moved that the Commission

1. approve Xcel's revised 2010 rate rider factor of \$0.000714 per kWh, adjusted to reflect the effective date of the rider;
2. within 30 days of the issue date of the Order in this matter, require Xcel to submit a compliance filing that reflects the Commission's decision. The filing should include a recalculated adjustment factor and tariff sheets;
3. require the Company to calculate its future RDF rate rider factors based only on known and measureable RDF expenditures, which, in limited circumstances, can include forecasted amounts. Direct the parties to meet, prior to the next annual filing, to determine the standard for "known and measureable." Require Xcel to include this standard in its annual October 1 filing;
4. require Xcel to demonstrate as part of the initial petition in its annual filing that RDF expenditures are "known and measurable."

The motion passed, 5-0.

E-002/M-09-1177

In the Matter of Xcel Energy's Request for Approval of Revisions to its Voluntary Renewable and High Efficiency Purchase Rider

Commissioner Wergin moved that the Commission

1. deny Xcel's request to increase its Windsource charge from \$3.53 per 100 kWh to \$3.89 per 100 kWh at this time;
2. require Xcel, in any future filing requesting the Commission authority to change the Windsource charge, to include at a minimum the following information as part of the initial petition:
 - A. to provide a discussion all options considered to keep program costs down, including purchasing renewable energy credits (RECs) or limiting customer participation, and provide a calculation of their impact on the Windsource charge; and
 - B. to explain how the Company plans on addressing any kWh deficit existing before the implementation of a new Windsource rate, including a discussion of how the selected plan is consistent with the applicable rules, statutes and Commission Orders;
3. find that setting the Generation Capacity Credit is a rate setting procedure that is more appropriately done as part of a general rate case process since it affects base rates. Grant Xcel's request to withdraw this part of its request;
4. grant Xcel's request to withdraw its proposal for an annual true-up mechanism. Require Xcel to continue to file its semi-annual compliance report and tracker account on May 1 and November 1;
5. grant Xcel's proposal to install up to one-half to one MW of solar as part of the Windsource program in each of the next three years, depending on availability, but to limit the cumulative project cost for all non-wind renewables to no more than ten percent of the equivalent annual price using 100 percent wind-based supply;
6. at such time as Xcel proposes to charge customers for the inclusion of solar energy, require Xcel to rename the Windsource program to reflect the inclusion of non-wind renewable;
7. approve Xcel's proposal to offer event-specific application of the Windsource rider with the understanding that non-event-specific customers will not be required to pay more for metering and billing costs for event-specific customers. Direct Xcel as part of its annual Windsource tracker report to provide information detailing the number of event-specific

requests it receives each year, as well as any metering and billing costs related to these events;

8. direct Xcel to maintain separate accounting of its Windsource program for Minnesota and South Dakota customers, once the program is offered in South Dakota;
9. approve Xcel's proposed tracker account with the following modifications:
 - A. rename line items in the cost tracker to reflect the inclusion of wind and solar generation, and provide a breakdown between wind and solar; and
 - B. Reinstate the line item "Program-To-Date kWh;"
10. require Xcel to carry out the full notification to Windsource customers and other customers that non-wind resources have been added to the mix of resources for the Windsource program as proposed by Xcel in its initial and reply filings in this docket;
11. require Xcel to inform Windsource participants that their existing rates, prior to their participation in Windsource, recover the cost of obtaining a certain percentage of renewables as required by the RES, and that any purchase under Windsource is in addition to those requirements, direct Xcel to include this explanation as part of any marketing materials provided to consumers on any green pricing program the Company offers;
12. approve Xcel's sample language for a marketing notification to explain the relationship between the RES and "green pricing" programs such as Windsource, included in Xcel's January 15, 2010 reply comments (page 5);
13. approve Xcel's proposed tariff revisions except those affected by the Commission's decisions above;
14. require Xcel, within ten days of the Order issue date in this matter, to make a compliance filing containing revised tariff sheets and reflecting the Commission's decisions in this matter.

The motion passed, 5-0.

E-001/M-10-312

In the Matter of the Interstate Power and Light Company's Petition for Approval of Eligibility for Investment in Whispering Willow - East, Renewable Energy Recovery Adjustment, and 2010 Rate

Commissioner Reha moved that the Commission

1. direct that all issues related to the renewable rider, including the issue of whether the rider can be used to recover costs of the Willow Wind – East (WWE) facility as of April 2, 2010, be addressed in the Company’s current rate case docket (Docket No. E-001/GR-10-276); and
2. direct IPL to make a supplemental filing in its current rate case within two weeks of the Order implementing this motion presenting all the information and arguments it relies on to support its recommendations with respect to its proposed renewable rider.

The motion was adopted, 5-0.

E-001/M-10-64

In the Matter of the Interstate Power and Light Company's (IPL) Request for Approval of a Proposed Transmission Cost Recovery Rider Tariff (TCR), Including Proposed 2010 TCR Rate

Commissioner O’Brien moved that the Commission

1. direct that all issues related to the transmission cost recovery rider , including the issue of whether the rider can be used to recover transmission costs, be addressed in the Company’s current rate case docket (Docket No. E-001/GR-10-276); and
2. direct IPL to make a supplemental filing in its current rate case within two weeks of the Order implementing this motion presenting all the information and arguments it relies on to support its recommendations with respect to its proposed transmission cost recovery rider.

The motion was adopted, 5-0.

TELECOMMUNICATIONS AGENDA

P-999/C-08-1391

In the Matter of the Department of Commerce Complaint Regarding Caller ID, CLASS-Related Services, "Caller ID Spoofing," "Vishing" and Caller ID "Unmasking" or "Call Trapping" Services

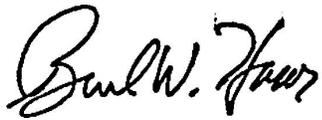
Commissioner Wergin moved that the Commission

1. find that within 60 days of the Commission Order, providers of CLASS services that are subject to the jurisdiction of the Commission are to submit plans demonstrating how customers will be educated at the time of purchase of CLASS services, and on an ongoing basis; grant the Executive Secretary authority to vary the date of the initial submissions and to schedule a comment period subsequent to those submissions; and
2. convene a workshop where industry representatives can explain the technical nature of the problem as they see it and where the other parties and the Commission can pose questions to industry experts; with a goal to try to develop an understanding of what is going on; and grant the Executive Secretary authority to schedule and organize the workshop and to schedule a comment period subsequent to the workshop.

The motion was adopted, 5-0.

There being no further business, the meeting was adjourned.

APPROVED BY THE COMMISSION: MAY 26, 2010



Burl W. Haar, Executive Secretary