

The Commission met on **Thursday, March 6, 2014**, with Chair Heydinger, and Commissioners Lange, Lipschultz and Wergin present.

The following matters were taken up by the Commission:

TELECOMMUNICATIONS AGENDA

P-999/SA-14-22

On the Matter of the Department's Petition for Commission Approval of Revisions to the Official Telephone Exchange Map

Commissioner Wergin moved to take the following actions:

1. Accept the boundary revisions agreed to by the companies and the Department; and
2. Authorize the Department to upload all revised shape files to the Federal Communications Commission boundary data website no later than March 17, 2014.

The motion passed, 4-0.

ENERGY AGENDA

IP-6914/WS-13-843

In the Matter of the Site Permit Application of Odell Wind Farm, LLC for a 200 MW Large Wind Energy Conversion System in Cottonwood, Jackson, Martin, and Watonwan Counties, Minnesota

Commissioner Lange moved to issue a draft site permit on the Odell Wind Farm Project, as modified and proposed by EERA staff comments, and with subsequent revisions by EERA staff to Section 6.7.3 (Immediate Incident Reports) submitted at the Commission hearing, and with Commission staff changes to Section 9.1 (Decommissioning Plans).

The motion passed, 4-0.

E-111/M-14-46

In the Matter of Dakota Electric Association's 2014 Annual Resource and Tax Adjustment

Commissioner Lipschultz moved to approve DEA's 2014 Annual Resource and Tax Adjustment petition.

The motion passed, 4-0.

G-008/M-97-807

In the Matter of CenterPoint Energy's Compliance Filing

Commissioner Wergin moved to take the following actions:

1. Accept CenterPoint Energy's annual NAS report for the Carlos Project;
2. Discontinue the annual reporting requirement; and
3. Close Docket No. G-008/M-97-807.

The motion passed, 4-0.

G-008/M-13-578

In the Matter of CPE's Request for Changes in Demand Entitlements

Commissioner Lange moved to take the following actions:

1. Approve CenterPoint's proposed level of demand entitlement;
2. Accept the proposed changes to non-capacity items;
3. Accept the design-day level proposed by CenterPoint; and
4. Allow recovery of the associated demand costs through the monthly purchased gas adjustment, effective November 1, 2013.

The motion passed, 4-0.

E-002/GR=10-971

In the Matter of the Application of Northern States Power Company, a Minnesota Corporation, for Authority to Increase Rates for Electric Service in Minnesota

Commissioner Wergin moved to take the following actions:

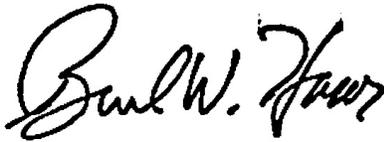
1. Allow the Company to use its actual rate of return from its May 1 Jurisdictional Annual Reports in preparing its annual NOL Reports;
2. Accept the Company's refund plan and approve a customer refund of \$3,989,000;
3. Determine that the rate base allocation method should be used for assigning the NOL refunds to customer classes;
4. Accept the reply comments filed beyond the 10 day reply period;

5. Require the Company to include with its future Annual Reports, the formulas it uses in its Attachment continuing the supporting calculations; and
6. Require the Company to file a compliance report summarizing the results of the customer refund within 30 days of completing the refund process.

The motion passed, 4-0.

There being no further business, the meeting was adjourned.

APPROVED BY THE COMMISSION: March 19, 2014

A handwritten signature in black ink, reading "Burl W. Haar". The signature is written in a cursive style with a horizontal line underneath it.

Burl W. Haar, Executive Secretary